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Lydia JohnsonTrustee #3126 NE/4-SW/4 Sec 33-Two 14N-R 20E Navajo, County

County Navajo Area Snowflake Antichne Lease No. Aztec Land & Cattle . Company Fee Well Name Liddia Johnson, Trustee #3 Aztec 3160.69 WEL+ 2957.06' SNL of Location NE SW Sec 33 Twp 14N Range 20E Footage 2100 FWL 2500 FGL Section Relevators of 6102 FCB Date 12-9-59 Abandon 9-21-60 Depth 610

Contractor: Contractor: Cost \$\_ Drilled by Rotary\_\_\_ Cable Tool \_\_\_ Casing Size Depth Cement Production Horizon <u>60 set</u> Initial Production 1800' Ft. Apache Test REMARKS: "TIGHT HOLE" Elec. Sample Log. Logs Sample Descript \_ Applic Plugging Completion Sample Set to Plub X Record X Report Cores Water well - accepted by Bond Co. & No. Standard Accident Insurance Company Bond Am't \$2,500 Cancelled 12-20-60 Organization Report X Filing Receipt 9235 dated 7-29-60 Well Book X Plat Book X Loc. Plat X Dedication E/2 SW/4 33-14N-20E

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PERMIT NO. \_\_\_\_126\_\_\_

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Date Issued <u>7-29-60</u>

Constitute :

## OIL AND GAS CONSERVATION COMMISSION PHOENIX, ARIZONA

Form O&G 56

Form Prescribed Under Oil and Gas Conservation Act of 1951 ABANDONMENT AND PLUGGING RECORD

(Within thirty days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commission, setting forth in detail the method used in plugging the well.)

PLUGGING METHODS AND PROCEDURE -- The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet below all fresh-water-bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with he	avy-mud-laden fluid.
(e) An uncased hole shall be plugged with heavy mud which point a plug of not less than fifty (30) feet of ce	up to the base of the surface string, at ment shall be placed.
Address all correspondence concerning this form to:  Street: 501 for City Lot A  Lease Name Lotte Music Isla Well No.  Date well was plugged  Was the well plugged according to regulations of the	ool  ounts  Mayre so  Valia State  Sec. 35 Twp. 14N Rge. 30 E  Commission?
Set out method-used in plugging well and record of ca	Surface (0-20' count)
(AFFIDAVIT)	
COUNTY OF MUCOPA.	Operator)  Operator)  Operator)
Before me, the undersigned authority, on this day p , known to me to b to the above instrument, who being by me duly swor	e the person whose name is subscribed
to make this report and has knowledge of the facts s and correct.	tated herein and that said report is true
Subscribed and sworn to before me this the	day of Jostewin 1960
My Commission expires:	Notary Public

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### STATE LAND DEPARTMENT STATE OF ARIZONA

Form O&G 55

Form Prescribed Under Oil and Gas Conservation Act 1951 APPLICATION TO ABANDON, PLUG, DEEPEND, SIDETRACT OR PERFORATE

(After Well Has Once Been Completed)

with anniforal or denial
with approval or denial.
FIELD: MANUE O O O O O O O O O O O O O O O O O O O
OPERATOR: JUSTia Halinau ADDRESS 1502 Gr Grill
SURVEY: SECTION 33 DRILLING PERMIT NO.
LOCATION JO
W/ Down Down Och
TYPE OF WELL Ny Mole TOTAL DEPTH 85 ft.
(Off, Gas or Dry Hole)
ALLOWABLE (If Assigned)
LAST PRODUCTION TEST: OIL (Bbls.) Water (Bbls.)
GAS (M. C. F. ) DATE OF TEST
PRODUCING HORIZON PRODUCING FROM: TO
1. COMPLETE CASING RECORD:
2. FULL DETAILS OF PROPOSED PLAN OF WORK:
Z. FULL DETAILS OF PROPOSED PLAN OF WORK.
1 4144 Nock- Much a Church To susther
Hole Caud Hack Tools It
Note were de prélled, l'enseit mas
Top 30 foot -
Top. Zo foot
If the well is to be deepened to another zone other than that covered by permit, this
If the well is to be deepened to another zone other than that covered by permit, this form shall be accompanied by a certified lease plat as is prescribed on Form No. O &G51.
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If well is to be abandoned, does proposed work conform with requirements of Rule 26?  If not, outline procedure proposed above.  DATE COMMENCING OPERATIONS:  DATE COMMENCING OPERATIONS:  1 1968 to pure proposed above.
If well is to be abandoned, does proposed work conform with requirements of Rule 26?  If not, outline procedure proposed above.  DATE COMMENCING OPERATIONS:  NAME OF PARTY DOING WORK:  If not, outline procedure proposed above.  ADDRESS (See Section)
If well is to be abandoned, does proposed work conform with requirements of Rule 26?  If not, outline procedure proposed above.  DATE COMMENCING OPERATIONS:  NAME OF PARTY DOING WORK:  CORRESPONDENCE SHOULD BE SENT TO:
If well is to be abandoned, does proposed work conform with requirements of Rule 26?  If not, outline procedure proposed above.  DATE COMMENCING OPERATIONS:  NAME OF PARTY DOING WORK:  If not, outline procedure proposed above.  ADDRESS (See Section)
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If well is to be abandoned, does proposed work conform with requirements of Rule 26?  If not, outline procedure proposed above.  DATE COMMENCING OPERATIONS:  NAME OF PARTY DOING WORK:  CORRESPONDENCE SHOULD BE SENT TO:  NAME:  NAME:  NAME:
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If well is to be abandoned, does proposed work conform with requirements of Rule 26?  If not, outline procedure proposed above.  DATE COMMENCING OPERATIONS:  NAME OF PARTY DOING WORK:  CORRESPONDENCE SHOULD BE SENT TO:  NAME:  NAME:  NAME:  TITLE:  Companied by a certified lease plat as is prescribed on Form No. O &G51.  Rule 26?  1968 to my  1968 to m
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APPLICATION TO ABANDON AND PLUG

FIELD			
OPERATOR Lydia Johnson	ADDRESS 1502 E. Brill Phoenix Arizona		
LEASE Azteo I. & C. Co., WELL NO.	3	COUNTYUovedo	
SURVEY 714H-R 20E. SECTION	33	DRILLING PERMIT N	0
LOCATION 11 miles northwest of Snow	flake		
TYPE OF WELL Dry hole (Oil, Gas or Dry			90 feet
ALLOWABLE (If Assigned)			
LAST PRODUCTION TEST OIL	(Bbls.)	WATER	(Bbls.)
		DATE OF TEST _	
PRODUCING HORIZONPRO			
1. COMPLETE CASING RECORD. Stopped	drilling hecaus	se of impossible crevi	ces and
formation structure.			
	_	·· »	
2. FULL DETAILS OF PROPOSED PLAN OF WO			
If well is to be abandoned, does proposed work conf			If not,
If well is to be abandoned, does proposed work cont outline proposed procedure above.	OIM With reduneur	ellis of fraic box.	,
DATE COMMENCING OPERATIONS			
NAME OF PERSON DOING WORK L.G. Adam	- ADDI	RESS Bor L Holbrook A	rizona
CORRESPONDENCE SHOULD BE SENT TO	Lydia Johnson	4 A.E. Cerleton Holbry	ook Arizona
CORRESPONDENCE SHOULD BE SENT TO	NAME	Lydia Hab	soul
	TITLE	11 1	
-	111111		
Date Approved	STATE OF	ARIZONA OIL & GAS CONSERVA	ATION COMMISSION
		STATE OF ARIZON	A

OIL & GAS CONSERVATION COMMISSION Application to Abandon and Plug Form No. 15A

File 2 Copies

Authorized by Order No. Effective.

/26 Form 15A

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Lydia Johnson Trustee #3 Aztec Land Cattle Co.
SW Sec 33-TIAN Navajo Co. Total depth 185ff.
9 miles W. Snow flake. Aug. 1962 176

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THIS PERMIT IS GRANTED PURSUANT TO THE 1951 RULES; APPLICANT ACKNOWLEDGES THAT SHE HAS BEEN FULLY ADVISED THAT NO REPRE-SENTATIONS WERE MADE BY THE COMMISSION OR ANY OF ITS EMPLOYEES, THAT THE SAME WOULD BE A VALID PERMIT TO DRILL AT THE LOCATION DESIGNATED IN THE APPLICATION, IN THE EVENT THAT A COURT OF COMPETENT JURISDICTION SHOULD SUBSEQUENTLY HOLD AND DETERMINE THAT THE RULES AND REGULATIONS OF THE OIL AND GAS CONSERVA-TION COMMISSION, ADOPTED APRIL 6, 1959, ARE AND HAVE BEEN THE EXISTING RULES AND REGULATIONS OF SAID COMMISSION SINCE THE ADOPTION THEREOF.

Dated: July 27, 1960

## OIL OGAS CONSERVATION COMN SION STATE OF ARIZONA

Form OG 51

Form Prescribed Under Oil and Gas Conservation Act of 1951

#### NOTICE OF INTENTION TO DRILL NEW WELL

This notice and surety bond must be filed and permit must be granted before drilling begins

Oil and Gas Conservation Commission	Arizona 19						
In compliance with Statewide Rule 3, notice is hereby given that it is our intention							
to commence the work of drilling well No. 3 Sec.							
Twp. 14N, Rge. 20E B. & M.,	Field						
Navajo County.							
Legal description of lease See attac	hed plat						
Legal description of lease See attack (attach map or plat to scale)							
Location of Well: 2957.06 FNL 3160.69 FEL Sec. 33, T  (Give exact footage from section corners or other	14N, R. 20E						
legal subdivisions or streets)							
Proposed drilling depth 4000 feet. Acres in drilling unit 40	acres						
Has surety bond been filed? Yes . Is location a regular or	exception to spacing						
rule? Regular .							
Elevation of ground above sea level 5987 feet.							
	All depth measurements taken from top of Ground level (Derrick, floor, Rotary Table or						
	rapie or						
which is							
(Kelly Bushing) which is							
(Kelly Bushing)  PROPOSED CASING PROGRAM  Size of Casing	eet above the ground.						
(Kelly Bushing)  PROPOSED CASING PROGRAM  Size of Casing Inches A. P. I. Weight Grade & Type Top Bottom	eet above the ground.  m Cementing Depth						
PROPOSED CASING PROGRAM  Size of Casing Inches A. P. I. Weight Grade & Type Top Botto  85/8 2416 J.55 0 60	m Cementing Depth						
(Kelly Bushing)  PROPOSED CASING PROGRAM  Size of Casing Inches A. P. I. Weight Grade & Type Top Bottom	eet above the ground.  m Cementing Depth						
PROPOSED CASING PROGRAM	eet above the ground.  m Cementing Depth						
PROPOSED CASING PROGRAM   Size of Casing   Inches A. P. I.   Weight   Grade & Type   Top   Botto   85/8   2416   J. 55   0   66   66   66   67   67   67   67	eet above the ground.  m Cementing Depth						
PROPOSED CASING PROGRAM   Size of Casing   Inches A. P. I.   Weight   Grade & Type   Top   Botto   85/8   2416   J.55   0   60   4½   1116   J.55   0   TD   Intended Zone or Zones of completion:   Name   Perforated Interval   Unknown   AFFIDAVIT:	m Cementing Depth						
PROPOSED CASING PROGRAM  Size of Casing Inches A. P. I. Weight Grade & Type Top Botto 85/8 2416 J 55 0 60  41 1116 J 55 0 TD  Intended Zone or Zones of completion: Name Perforated Interval  Unknown  AFFIDAVIT: I hereby certify under the penalty of perjury, that the information	m Cementing Depth						
PROPOSED CASING PROGRAM   Size of Casing   Inches A. P. I.   Weight   Grade & Type   Top   Botto   85/8   2416   J.55   0   60   4½   1116   J.55   0   TD   Intended Zone or Zones of completion:   Name   Perforated Interval   Unknown   AFFIDAVIT:	m Cementing Depth						
PROPOSED CASING PROGRAM	m Cementing Depth						
PROPOSED CASING PROGRAM	m Cementing Depth						

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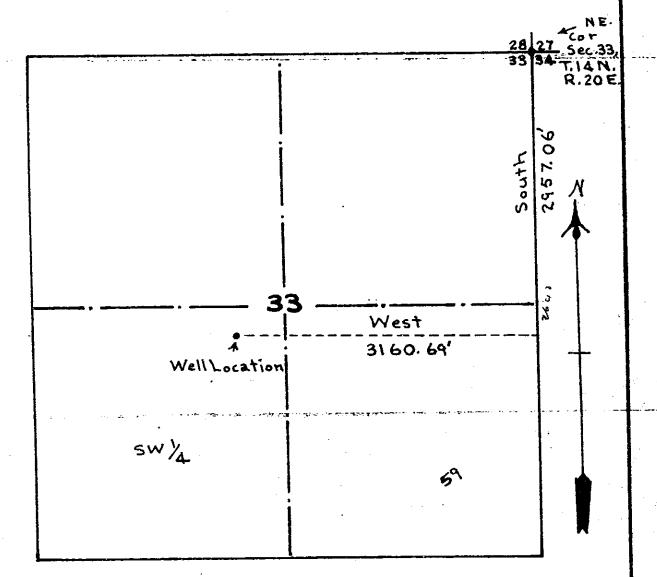
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## LOCATION OF AZTECNO.3 FOR LYDIA JOHNSON TRUSTEE



The well is South a distance of 2957.06 feet, 8 west a distance of 3160.69 feet from the Northeast corner of Section 33, Township 14 North, Range 20 East of the Gila & Salt River Meridian.

This is from a field survey made by me & is correct to the best of my Knowledge. Thereone F. ME Mabb Dec. 1,190

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# AZTEC NO.3, WELL LOCATION SURVEYED FOR LYDIA JOHNSON, TRUSTEE

West West West Services

Location-3175.89' South, & 1651.67 West of the Mortheast corner of Sect. 33, Township 14 North, Range 20 East, of the Gila & Salt River Meridian.
Surveyed by Therman Manale registered Land Surveyor Nov. 8, 1969.

Commence of the second second

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SEC. 33 ( T 14N R 20E SCALE |"= 1000"

PLAT OF SURVEY FILED\_

Aztec Lond and Callle Co. 1. Location of Lockhart-Aztec#1.

2. Proposed location Lydia Johnson#2

(40' north of E-W center line)

3. Location Lydia Johnson#1. A-FORM

2-11-200

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BOND

#### KNOW ALL MEN BY THESE PRESENTS,

That				
we:	Lydia Johnson, Trustee			
of the County of:_	Maricopa	in the State of:	Arizona	
as Principa and	l, Standard Accident Insurance Comp	any		
of	Detroit, Michigan			
	d to do business within the			
sum as indi and truly t executors, firmly by t	are held and firmly bound un cated, lawful money of the U o be made, we bind ourselves administrators or successors hese presents.	nited States, in and each of united assigns j	is, and each of our heirs, jointly and severally,	
The condition of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:				
Aztec #3, SW Corner SECTION 33, TOWNSHIP 14, 20 EAST, NAVAJO COUNTY, ARIZONA  (May be used as blanket bond or for single well)				
<del></del>				
the State Land Commissioner, especially with reference to the requirements of A.R.S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the State Land Commissioner all notices and records required by said Commissioner, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.				
Penal sum	of Two Thousand Five Hundred an	d No/100 (\$2,500.)		
	nands and seals, this 17t	•	November, 1959	
Times &	A A A A A A A A A A A A A A A A A A A	× Tydia.	Felman Macc's	
	4//	-	Principal	
Witness ou	r hands and seals, this 17th	day of	November, 1959	
	E CUI		T INSURANCE COMPANY	
		Joe Kescourse	Accorney in Fact Surety	
authorized or surety	cincipal is a corporation, the officers, with the seal of executes this bond by agent must accompany the bond.)	the corporatio	n affixed. When principal	
Approved_	Date	VS APPENDING	64.04%) 11.134.4.901.17.	
	na ce	STATE OF ARIZON	NA OIL & GAS CONSERV. COMM.	

Form P-2

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To the Marie Control of the Control

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December 20, 1960

Jay C. Stuckey Insurance 124 South Central Avenue Phoenix 4, Arizona

#### Gentlemen:

This letter is your authorization to release the bond on Lydia Johnson Associates re: Aztec Land and Cattle well #3, Sec. 33, T. 14N, R. 20 E, in Navajo County, Arizona.

Yours very truly,

D. A. Jerome Executive Secretary

**GA** 

CC: Miss Lydia Johnson 1502 East Brill St. Phoenix, Arizona W. F. Maule Petroleum Engineer

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September 9, 1960

Miss Lydia Johnson 1502 East Brill Street Phoenix, Arizona

Dear Miss Johnson:

I have tried to contact you by telephone for several days with regard to your Application to Plug and Abandon and Abandonment and Plugging Report. I am returning these forms for the following reasons:

Form 56 lists plugging record of Well #2.

Well #3 is listed on Form 55.

On Form 55, the total depth stated is 85 feet, which I believe is in error; and I request you be more specific in your proposed plan of work (Item 2 of Form 55).

If I can assist you in any way, please call me.

Very truly yours,

W. F. Maule Petroleum Engineer

WFM/ew Enclosures Form 55 (2) Form 56 (2)

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August 1, 1960

Mrs. Lydia Johnson, Trustee 1502 East Brill Street Phoenix, Arizona

Dear Mrs. Johnson:

We return herewith an approved copy of your application to drill, Permit #126.

You have received the receipt for the \$25 drilling permit fee, and you have been forwarded an authorization to suspend operations on the #2 well for a period not to exceed ninety (90) days.

We sincerely hope you are successful in your venture.

Yours very truly,

W. F. Maule Petroleum Engineer

WFM/ew Enclosure

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July 29, 1960

Mrs. Lydia Johnson, Trustee 1502 East Brill Street Phoenix, Arizona

Dear Mrs. Johnson:

Pursuant to our joint meeting with the Oil and Gas Conservation Commission on July 27, 1960, the Commission hereby authorizes you to suspend operations on the Aztec #2 well, Section 33, T. 14K, R. 20E, Mavajo County, Arizona, for a period not to exceed ninety (90) days from the date hereof, during which time you will re-enter and complete the above-stated well, or plug and abandon said well in a manner prescribed by the rules and regulations of the Arizona Oil and Gas Conservation Commission and the Arizona Revised Statutes pertaining thereto.

For the Arizona Oil and Gas Conservation Commission

> D. A. Jerome Executive Secretary

DAJ/ew

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November 19, 1959

Mrs. Lydia Johnson 1502 East Brill Phoenix, Arizona

> RE: Aztec Land & Cattle Co. #3 Sec. 33, T. 14 N., R. 20 E.

Dear Mrs. Johnson:

Your Application for Permit to Drill your Well Number 3, Aztec Land & Cattle Company, is approved, subject to your furnishing us information on the attached Organization Report. The Bond is executed by you, LYDIA JOHNSON ASSOC.'S, and the Drilling Permit by you, as Trustee. Our Rules require that in such cases an Organization Report is necessary.

You can file this with us, at your earliest opportunity, then we shall give you a fully executed copy of the Application for Permit to Drill the Well, approved.

I thank you.

Yours very truly,

D. A. Jerome, Executive Secretary

DAJ:mmr Enclosure:

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